

Idaho Public Utilities Commission

P.O. Box 83720 Boise, ID 83720-0074

Gov. C.L. "Butch" Otter, Governor

Paul Kjellander, Commissioner Kristine Raper, Commissioner Eric Anderson, Commissioner

November 16, 2018

CERTIFIED MAIL

Colleen Larkin Bell
Dominion Energy Utah/Wyoming/Idaho
333 S State St.
Salt Lake City, UT 84111

D201801

Dear Ms. Bell:

On September 18-19, 2018 the Idaho Public Utilities Commission, Pipeline Safety Division, pursuant to Chapter 601 of Title 49, United States Code, conducted the Preston field inspection of Dominion Energy's equipment in Franklin County.

During the inspection it was observed that some of the Idaho natural gas transmission and distribution system owned and operated by Dominion Energy was out of compliance. This results in probable violations of the pipeline safety regulations Title 49, Code of Federal Regulations, Part 192. Those probable violations are listed below:

PROBABLE VIOLATIONS

- 1. 49 CFR §192.739 (a) (1) Pressure limiting and regulating stations: Inspection and testing.

 Each pressure limiting station, relief device (except rupture discs), and pressure regulating station and its equipment must be subjected at intervals not exceeding 15 months, but at least once each calendar year, to inspections and tests to determine that it is -- (1) In good mechanical condition.
- 2. 49 CFR §192.740 (b) (1) Pressure regulating, limiting, and overpressure protection—Individual service lines directly connected to production, gathering, or transmission pipelines.

 Each pressure regulating or limiting device, relief device (except rupture discs), automatic shutoff device, and associated equipment must be inspected an tested at least once every 3 calendar years, not exceeding 39 months, to determine that it is: -- (1) In good mechanical condition.

Finding:

During the inspection it was noted that 1 regulator (FC0001) failed to lock-up when tested and 6 other reg stations (FR0001, FC0001, FC0003, FC0004, FC0005 and FC0006) being inspected were not plumbed for lock-up. Measurement and Control Technicians were unable to demonstrate

that the regulators were functioning properly and were able to lock-up when the necessity arrives.

3. 49 CFR §192.479 (a) (b) Atmospheric corrosion control: General

- a) Each operator must clean and coat each pipeline or portion of pipeline that is exposed to the atmosphere, ...
- b) Coating material must be suitable for the prevention of atmospheric corrosion.

Finding:

During the inspection it was noted that 3 regulator stations (FC0001, FC0004 and FC0005) had some coating issues/corrosion concerns.

Under Title 6, Idaho Statutes, You are subject to civil penalty under 61-712A. Civil penalty for violation. Any person who violates or fails to comply with, or who procures, aids or abets any violation of Title 61 of Idaho Code, governing safety of pipeline facilities and the transportation of gas, or of any order, decision, rule or regulation duly issued by the Idaho public utilities commission governing the safety of pipeline facilities and the transportation of gas, shall be subject to a civil penalty of not to exceed two thousand dollars (\$2,000) for each violation for each day that the violation persists. However, the maximum civil penalty shall not exceed two hundred thousand dollars (\$200,000) for any related series of violation.

A reply to this letter is required no later than 45 days from the date of this letter. Please send all documents to our office at P.O. Box 83720-0074, Boise, Idaho 83720-0074. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available.

You have a right to appear before the Pipeline Safety Division in an informal conference before January 11, 2019 at the Commission's offices at 472 W. Washington St, Boise. You have the right to present relevant documents to the Commission at the conference. At the informal conference, the Commission will make available to you any evidence which indicates that you may have violated the law, and you will have the opportunity to rebut this evidence. If you intend to request an informal conference, please contact the Pipeline Safety Division no later than December 28, 2018.

If you wish to dispute the allegations in this notice, but do not want the informal conference, you may send to the Pipeline Safety Division at the above address a written reply to this notice. This written reply must be filed with the Commission on or before January 4, 2019, and must be signed by a Company Official. The reply must include a complete statement of all relevant facts including a complete description of the corrective action you took to correct the non-compliance and actions to be taken to prevent future repeat failures in these areas of concern.

If you do not respond to this notice, as specified above, by January 4, 2019, you will be deemed to have admitted the allegations and will be subject to statutory civil penalties.

If you have any questions concerning this notice, please contact me at (208) 334-0331. Also all written responses should be addressed to me at the above address or you may fax your response to (208) 334-3762.

We appreciate your attention to this matter and your effort to promote pipeline safety.

Sincerely,

Executive Director

Idaho Public Utility Commission